



# Rate GS-L-17

## General Service - Large

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### **APPLICABILITY**

Applicable to electric services of a single character supplied at one point of delivery and used by commercial and industrial members where the member contracts for a demand of not less than 50 kW. This schedule is not applicable to temporary breakdown, standby, supplementary, resale or shared service.

### **CHARACTER OF SERVICE**

Three-phase, AC, 60 cycles, at available voltages.

### **RATE**

Availability Charge	\$140.00 per month
Energy Charge (first 500 kWh/kW)	\$.0674 per kWh
Energy Charge (all excess)	\$.0574 per kWh
Demand Charge	\$14.75 per kW
Power Cost Adjustment (PCA)	TBD

### **MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the highest of the following:

- The Availability Charge; or
- A charge of \$1.00 per kVA of installed transformer nameplate capacity, if three-phase service; or
- If it is necessary to make line extensions or to increase the capacity of distribution lines to provide service, then the minimum monthly bill shall be determined in accordance with the Rules and Regulations.

### **DETERMINATION OF BILLING DEMAND**

The billing demand shall be determined by measurement and shall be the highest of the following:

- 50 kW; or
- Actual measured demand during any 30 minute period during the billing cycle; or
- 70% of the highest billing demand established during the previous July or August.

### **POWER FACTOR ADJUSTMENT**

If the member's power factor is found by test or by power factor metering to be less than 95% lagging, then demand for billing purposes shall be the measured demand, plus an additional 1% for each 1% the measured power factor is less than 95%.



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### **CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 HP must be three-phase, unless otherwise approved by DS&O.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, then readings of the two watt-hour meters shall be added to obtain total kilowatt hours used, and the readings of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. If service is furnished at secondary voltage, then the delivery point shall be the metering point, unless otherwise approved by DS&O. All wiring, poles, lines and appurtenances on the load side of the delivery point shall be owned and maintained by the member.
4. If the service is furnished at DS&O's primary line voltage, then the delivery point shall be the point of attachment of DS&O's primary line to the member's transformer structure, unless otherwise approved by DS&O. All wiring, poles, lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member.
5. If service is furnished at primary voltage, with the member owning the transformer serving the installation, then a discount of 3% shall apply to the monthly bill, as determined by the rates set forth in this schedule. However, DS&O shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

### **POWER COST ADJUSTMENT (PCA)**

See PCA rate schedule.

### **PAYMENT**

Payment terms are specified in accordance with DS&O's Rules and Regulations.

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Attested: \_\_\_\_\_

Date: 4-20-2020