



Rate GS-D-17

General Service - Demand

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APPLICABILITY

Applicable to electric services of a single character supplied at one point of delivery and used by commercial members where the demand metering has been determined to be needed. This rate is required for commercial members where power factor has been determined by measurement or by metering to be less than 95% lagging. This schedule is not applicable to temporary breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Single-phase and three-phase where available, AC, 60 cycles, at available voltages.

RATE

Availability Charge	\$60.00 per month
Energy Charge (June – September)	\$.0637 per kWh
Energy Charge (all other months)	\$.0537 per kWh
Demand Charge	\$13.75 per kW
Power Cost Adjustment (PCA)	TBD

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the highest of the following:

- The Demand Charge multiplied by the billing demand recorded for the month; or
- If it is necessary to make line extensions or to increase the capacity of distribution lines to provide service, then the minimum monthly bill shall be determined in accordance with DS&O's Rules and Regulations.

DETERMINATION OF BILLING DEMAND

The billing demand shall be determined by measurement and shall be the highest of the following:

- Actual measured demand during any 30 minute period during the billing cycle; or
- 70% of the highest billing demand established during the previous July or August.

POWER FACTOR ADJUSTMENT

If the member's power factor is found by test or by power factor metering to be less than 95% lagging, then demand for billing purposes shall be the measured demand, plus an additional 1% for each 1% the measured power factor is less than 95%.



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CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 HP must be three-phase, unless otherwise approved by DS&O.
2. The delivery point shall be the metering point, unless otherwise agreed to by DS&O. All wiring, poles, lines and appurtenances on the load side of the delivery point shall be owned and maintained by the member.

POWER COST ADJUSTMENT (PCA)

See PCA rate schedule.

PAYMENT

Payment terms are specified in accordance with DS&O's Rules and Regulations.

Attested: _____

Date: 4-20-2020