



Rate GS-TOU-17

General Service – Time of Use

Last Revised: 12-19-2016

Effective: 5-1-2017

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This rate replaces GSL-TOU-10.

APPLICABILITY

Applicable to electric services of a single character supplied at one point of delivery and used by commercial and industrial members where the member contracts for a demand of not less than 50 kW. This schedule is not applicable to temporary breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Three-phase, AC, 60 cycles, at available voltages.

RATE

Availability Charge	\$300.00 per month
Energy Charge (first 500 kWh/kW)	\$.06757 per kWh
Energy Charge (all excess)	\$.04957 per kWh
Demand Charges	
Coincident Peak (CP)	\$17.50 per kW
Non-Coincident Peak (NCP)	\$5.50 per kW
Power Cost Adjustment (PCA)	TBD

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the highest of the following:

- The Availability Charge; or
- The Demand Charges multiplied by the billing demands recorded for the month; or
- A charge of \$1.00 per kVA of installed transformer nameplate capacity; or
- If it is necessary to make line extensions or increase capacity of distribution lines to provide service, then the minimum monthly bill shall be determined in accordance with DS&O's Line Extension Policy.

DETERMINATION OF BILLING DEMAND

The billing demands shall be determined as follows:

1. Coincident Peak (CP) Billing Demand
 - a. The CP Billing Demand shall not include demand on Saturdays, Sundays, or Independence Day.
 - b. For the months of June, July, August, and September the CP Billing Demand shall be the hourly measured demand at the time of the monthly control area peak (3:00 p.m. - 6:00 p.m.) used by KEPCo to bill DS&O.
 - c. For the months of October through May, the CP Billing Demand shall be 70% of the CP demand at the time of KEPCo's highest control area demand during the previous summer months of July and August.



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2. Non-Coincident Peak (NCP) Billing Demand

The NCP Billing Demand shall be the member's highest 30-minute demand during that month or billing period.

When indicated demand results are in a fraction, the nearest unit kW shall be used. Fractions of 0.5 or less shall be dropped and fractions of 0.6 or more shall be considered 1 kW.

POWER FACTOR ADJUSTMENT

If the member's power factor is found by test or by power factor metering to be less than 95% lagging, then demand for billing purposes shall be the measured demand, plus an additional 1% for each 1% the measured power factor is less than 95%.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 HP must be three-phase, unless otherwise approved by DS&O.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, then readings of the two watt-hour meters shall be added to obtain total kilowatt hours used, and the readings of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. If service is furnished at secondary voltage, then the delivery point shall be the metering point, unless otherwise approved by DS&O. All wiring, poles, lines and appurtenances on the load side of the delivery point shall be owned and maintained by the member.
4. If the service is furnished at DS&O's primary line voltage, then the delivery point shall be the point of attachment of DS&O's primary line to member's transformer structure, unless otherwise approved by DS&O. All wiring, poles, lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member.
5. If service is furnished at primary voltage, with the member owning the transformer serving the installation, then a discount of 3% shall apply to the monthly bill, as determined by the rates set forth in this schedule. However, DS&O shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

POWER COST ADJUSTMENT (PCA)

See PCA rate schedule.

PAYMENT

Payment terms are specified in accordance with DS&O's Rules and Regulations.

Attested: _____

Brian Ray

Date: _____

3/20/17